SUMMARY OF POTENTIAL SENSITIVITY ANALYSIS Revised January 26, 2004 Resource Workshop Scenario **Analyses** Models Actions Presentation Description **Status** to be Performed (Priority) to be Used addressed by Scenario Aug Oct Feb (0)Benchmark Study (Existing Conditions): This This scenario is the basis for CALSIM II Completed 3 12 20, scenario uses the current level-of-development comparing all other **HYDROPS Near Completion** operational scenarios. 2, 2003 , 2003 , 2004 hydrology as well as the current regulatory framework (which includes the existing biological opinions for **WQRRS** Completed steelhead and spring-run chinook salmon). **HEC-RAS** Completed Benchmark Study (Future Conditions): This scenario This scenario is the basis for CALSIM II **Near Completion** comparing all other uses the future level-of-development hydrology as well scheduled for operational scenarios. O&M as the current regulatory framework (which includes the **HYDROPS** existing biological opinions for steelhead and spring-run to review the OCAP version **WQRRS** chinook salmon). and analyse the need and addition of future projects. **HEC-RAS** Completed EWG-35, EWG-Eliminate pump-back operations: This scenario is the February 11, 2004? 1 (1) 83, EWG-87 same as the Benchmark scenario except pump-back **HYDROPS** Completed operations are eliminated to test estimate the effects that of pump-back would have on water temperatures in **WQRRS** Complete Thermalito Afterbay and the Feather River. 2 Eliminate pump-back and peaking operations: In EWG-35, EWG-February 11, 2004? (2)addition to eliminating pump-back operation, this 83. EWG-87 scenario also "flattens" the generation pattern - no **HYDROPS** Completed peaking of the generation - May through September to **WQRRS** In Progress test effects that peaking would have on water temperatures in Thermalito Afterbay and the Feather River. Not scheduled for presentation Minimize the water surface fluctuation in the Perform desktop analyses to EWG-28 look at how contingency Thermalito Afterbay during bass and waterfowl operations are impacted by **HYDROPS** nesting periods: This scenario is the same as the this action. Benchmark scenario except water surface fluctuations **WQRRS** in the TAB are minimized from March through June. Two specific model runs would be analyzed; one with no fluctuation and the other with minor fluctuation in water surface. Not scheduled for presentation FWG-28 Maintain a constant water surface fluctuation in the Perform desktop analyses to look at how contingency Thermalito Afterbay during bass and waterfowl

Revised January 2004 Preliminary **EOWG Draft**

HYDROPS

WQRRS

operations are impacted by

nesting periods: This scenario is the same as the

required to fluctuate each day for the period March

through June. Two specific model runs would be

analvzed.

Benchmark scenario except water surface in the TAB is this action.

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5	Eliminate the Fish Hatchery temperature requirement as a control for Oroville Dam operations: This scenario assumes the Fish Hatchery water can be cooled by a means independent of the source water temperature; thus, it does not impact decisions on facility and river temperatures.		HYDROPS WQRRS		EWG-35, EWG-36, EWG-37, EWG-38, EWG-83, EWG-87	Not scheduled for presentation				
6	studies) during the key spawning and rearing period (June through December).	releases to the low flow channel for part of the year. Similar to Scenario 22. Increases in increments of 1500, 2000 and 4000 cfs are being done	HYDROPS WQRRS	In Progress	EWG-3, EWG- 88	Not scheduled for presentation				
7 (2)		period from October to May.	Desktop Analysis HYDROPS WQRRS	Modeling Plan has been drafted and staff is beginning to work on data preparation.	EWG-15A, EWG-15B	February 11, 2004?				
10 (2)	Impose various water temperature requirements (60°F and 65°F) at various locations along the river (Robinson Riffle, Thermalito Outlet, Honcut Creek, etc.?): This scenario attempts to meet the water supply needs prescribed from the CALSIM II benchmark scenario while adjusting Oroville Facilities operations to achieve the temperature objective from June through September. CALSIM II would be re-run as needed to investigate potential water supply effects.		CALSIM II (if needed) HYDROPS (if needed) WQRRS	In Progress	EWG-36, EWG- 37, EWG-38	February 11, 2004?				

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Revised January 26, 2004 Resource Workshop Scenario **Analyses** Models Actions Presentation Description **Status** (Priority) to be Performed to be Used addressed by Scenario Not scheduled for presentation 12 Impose a 9-foot per month drawdown limit on Lake Review water supply and May not be needed at EWG-30 CALSIM II available export capacity this time. Oroville: Reservoir level would be allowed to drop 9 **HYDROPS** impacts from CALSIM II feet per month from March through June. Review of **WQRRS** Existing Conditions Benchmark indicates that there will be a problem in many June's. WATER SUPPLY IMPACT ON LAKE OROVILLE October 20, 2003 13 None CALSIM II Completed (1) WATER LEVELS: This set of scenarios is to evaluate how sensitive Oroville lake levels are to varying levels of SWP demands. The SWP demands will be set at 0, 1.0, 2.0., 3.0, and full Table A (4.2) levels. Not scheduled for presentation 14 Flood operations is Investigate the effects of providing additional flood None CALSIM II being considered as reservation: The approach would be to perform scenario in separate reservoir routing analysis for additional flood reservation flood analyses. conditions. Operations models would be used to **HYDROPS** CALSIM II runs will investigate impacts to other resource areas. be performed as **WQRRS** needed based upon results. There may be no need to run ResSim HYDROPS OR Not scheduled for presentation WQRRS can not model this E01 15 Construct channel to carry water around TAB: Same as the Benchmark Scenario but this scenario includes a las stated. Would require development of some other channel that leads from the Thermalito Power Plant to the afterbay near the Feather River outlet. This would analysis technique. **Desktop Analysis** allow water to reside longer in the afterbay before being diverted by Western or Sutter Mutual. 17 Investigate the extent of temperature control from **EWG-83** October 20, 2003 the Oroville Facilities: This is a sensitivity analysis (1) (see SP-E6) of how far downstream from the Oroville **WQRRS** Completed Facilities that water temperature can be controlled. Investigate the extent of temperature control from February 11, 2004? 17a Similar approach as Scenario (2)the Oroville Facilities: Look at how air and water 17. Analysis starts in Feather River just below afterbay. temperature, as well as flow, affect water temperature Factors to analyze include downstream of the afterbay outlet during the spring-**WORRS** Completed ambient temperature, water time. temperature, and flow.

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18	Hold Thermalito Afterbay at a minimal water level: This scenario is to investigate the effect that water volume has on afterbay water temperatures during the spring.	WQRRS, Post-process Benchmark to get new storage for each hour	HYDROPS WQRRS		EWG-87	Not scheduled for presentation				
19	Investigate the impacts of power economics on power production: This is a sensitivity analysis to see how changes in power economic assumptions affect peaking and pumpback power operations.		HYDROPS WQRRS			Not scheduled for presentation				
	Limit pump-back operations: The benchmark scenario is designed to optimize pump-back operations. Thus, there will be times when it will utilize pump-back to a greater degree than observed in actual operations. Another model scenario (#1) sets pump-back to zero. This model scenario will all pump-back operations to occur; the goal is to model pump-back levels that are near the levels observed historically.		HYDROPS WQRRS	Completed In Progress		February 11, 2004?				
21	Winter water temperature sensitivity analysis: This is a sensitivity analysis to investigate the extent of temperature control in the river downstream of the Oroville Facilities during the spring period.	Similar approach as Scenario- 17. Analysis starts in Feather- River just below afterbay. Factors to analyze include- ambient temperature, water- temperature, and flow.	WQRRS	Moved to Scenario 17a.	EWG-87					
	Release additional flow to low flow section: Releases from the TAB would be curtailed from (could be all year, but most likely May through December). During that period, water would be released to the river at the Diversion Dam. The purpose of this scenario is to evaluate (1) the effect of residence time on water temperatures in the afterbay and (2) the effect of water temperatures and attraction flows on fall spawning and rearing.	Details on performing model runs to be determine. Discharge rates to the low flow channel may vary up to 4000 cfs. Increments include 1000, 1500, 2000 and 4000 cfs. Most likely, the scenario would be completed as a series of sensitivity runs.	HYDROPS WQRRS	Completed Pending	EWG-35, EWG-36, EWG-37, EWG-38, EWG-87					